

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Pursuant to Section 337.403 F.S., the UAO and FDOT agree to the UAO's need for relocation or adjustment to its utilities and FDOT's need for a schedule for the UAO to effect the relocation or adjustment. This utility work schedule is based on FDOT plans dated in the project information box below. Any deviation by FDOT or its contractor from these plans, may void this utility work schedule. Upon notification by FDOT of a change to these plans, the UAO may negotiate a new utility work schedule. The UAO agrees to notify FDOT and the contractor in writing prior to starting, stopping, resuming, and completing work in accordance with this utility work schedule. The UAO shall obtain a utility permit and comply with requirements of the 2017 Utility Accommodation Manual (UAM) for all work done under this utility work schedule. The UAO is not responsible for events beyond the control of the UAO that could not be reasonably anticipated by the UAO and which could not be avoided by the UAO with exercise of due diligence at the time of the occurrence.

FDOT PROJECT INFORMATION

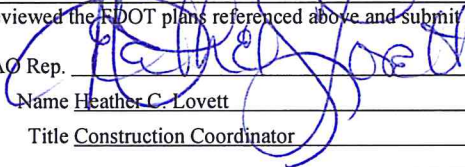
Financial Project ID: O-00419	Federal Project ID:
State Road Number: N/A	County: Hillsborough
FDOT Plans Dated: July 2019	District Document No.: N/A

UTILITY AGENCY/OWNER (UAO)

Utility Company: Tampa Electric Company		
UAO Project Rep: Heather C. Lovett	Phone: 813-275-3433	E-mail: hclovett@tecoenergy.com-
UAO Field Rep: Jason Payne	Phone: 813-919-1221	E-mail: jtpayne@pike.com

UTILITY SIGNATURE

I have reviewed the FDOT plans referenced above and submit this utility work schedule in compliance with UAM Section 5 and agree to be bound by the terms of this utility work schedule.

UAO Rep.  Date 12 / 6 / 2019
Name Heather C. Lovett
Title Construction Coordinator

ENGINEER OF RECORD SIGNATURE

I attest this utility work schedule is compatible with the FDOT plans referenced above.

EOR. _____ Date / /
Name Megan M. Tetro, P.E.
Title Engineer of Record

APPROVAL BY DISTRICT UTILITIES

This utility work schedule is complete and acceptable to FDOT.

FDOT Rep. _____ Date / /
Name David May
Title Director of Operations

SECTION A: SUMMARY OF UTILITY WORK

The below days are the total numbers of days shown for all activities in Section C of this utility work schedule. The breakdown of how these days are to be incorporated into the FDOT project and the dependence of these days upon the completion of other activities by the UAO or others is shown in Section C.

Days prior to FDOT project construction: 19 Days during FDOT project construction: 6

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SECTION B: UAO SPECIAL CONDITIONS/CONSTRAINTS

SPECIAL NOTATIONS

1. TEC (TAMPA ELECTRIC COMPANY) REQUIRES A MINIMUM OF 21 CALENDAR DAYS TO SCHEDULE ANY TEC WORK RELATED TO THIS PROJECT, INCLUDING BUT NOT LIMITED TO "DURING CONSTRUCTION" WORK IDENTIFIED IN THIS RELOCATION SCHEDULE, REQUESTS FOR THE INSTALLATION OF LINE COVER, REQUESTS FOR OVERHEAD/UNDERGROUND ELECTRIC OUTAGE(S), REQUESTS FOR TEC POLE HOLDING, AND/OR REQUESTS TO PROTECT ANY TEC FACILITIES WITH SAID REQUESTS BEING INITIATED BY THE FDOT, THE FDOT CONTRACTOR AND/OR THEIR SUBCONTRACTOR.
2. FOR SAFETY REASONS, TEC LINE CREWS SHALL NOT WORK IN ADVERSE WEATHER CONDITIONS.
3. THE TEC LINE CREW AVAILABILITY SHALL BE AFFECTED AND/OR LIMITED DUE TO OUR REQUIRED RESPONSE TO EMERGENCY CONDITIONS. THIS LIMITATION WILL BE DEPENDENT UPON THE SEVERITY OF THE EMERGENCY.
4. TEC AND/OR TEC'S SUBCONTRACTORS NORMAL WORK SCHEDULE IS MONDAY THROUGH FRIDAY FROM 8 A.M. TO 5 P.M., EXCLUDING TEC OBSERVED HOLIDAY'S WHICH INCLUDE NEW YEARS DAY, GOOD FRIDAY, MEMORIAL DAY, JULY 4TH, LABOR DAY, THANKSGIVING DAY, THE FRIDAY AFTER THANKSGIVING, CHRISTMAS EVE DAY AND CHRISTMAS DAY.
5. TEC CAN NOT REMOVE ANY TEC POLES THAT HAVE EXISTING JOINT USERS STILL ATTACHED. SUBSEQUENTLY, ALL JOINT USERS SUCH AS FRONTIER, BRIGHT HOUSE, TRAFFIC, ETC. MUST BE REMOVED BEFORE TEC CAN REMOVE THE POLE ITSELF.

EMERGENCY NUMBER FOR NIGHTS, WEEKENDS & TECO HOLIDAYS - 877-588-1010
PROJECT MANAGEMENT: ARLEE JONES 813-309-2579
13KV DISTRIBUTION FACILITIES CONTACT: JASON PAYNE 813-919-1221

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

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SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days	
							Prior to Const.	During Const.
1	69kV Overhead Electric (O.E.) crossing C/L	STA. Beyond Project Limits South	19+66 LT	To Remain as is	N/A	N/A	0	0
2	69kV Overhead Electric (O.E.) crossing C/L	19+66 LT	STA. beyond Project Limits to Northeast	To Remain as is	N/A	N/A	0	0
3	120V O.E. on right side (RT) of C/L	STA. Beyond Project Limits Southwest	17+65, 31' RT	To be Modified	After Pole Setting	1	0	1
4	120V O.E. crossing C/L	17+65, 31' RT	17+66, 32' LT	To be Removed	After Pole Setting	1	0	3
5	120V O.E. crossing C/L	17+65, 31' RT	17+67, 35' LT	To be Installed	After Pole Setting	1	0	3
6	13kV O.E. on left side (LT) of C/L	STA. Beyond Project Limits Southwest	16+80 LT	To Remain as is	N/A	N/A	0	0
7	Distribution Pole with Light	16+81, 33' LT	N/A	To be Modified	After Pole Setting	1	0	1
8	Distribution Pole	17+66, 32' LT	N/A	To be Removed	All Joint Users must remove their attachments	1	0	1

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							Prior to Const.	During Const.
9	Pole with Light	18+33, 31' LT	N/A	To be Modified	After Pole Setting	1	0	1
10	Pole with Light	17+65, 31' RT	N/A	To be Modified	After Pole Setting	1	0	1
11	Distribution Pole	17+60, 35' LT	N/A	To be Installed	N/A	N/A	3	0
12	Pole with Light and Down Guy	17+67, 35' LT	N/A	To be Installed	N/A	N/A	3	0
13	Distribution Pole with Light and Down Guys	19+01, 32' LT	N/A	To be Removed	All Joint Users must remove their attachments	1	0	1
14	Distribution Pole	19+47, 40' LT	N/A	To be Installed	N/A	N/A	3	0
15	Distribution Pole with Down Guy	18+99, 44' RT	N/A	To be Removed	N/A	1	0	1
16	Distribution Pole with Down-Guy	19+91, 42'LT	N/A	Modify 13KV attachments	N/A	N/A	2	0
17	Pole with Light and Down Guy	19+00-45RT	N/A	Remove	N/A	N/A	1	0
18	Distribution Pole with Down Guy	18+99, 139' LT	N/A	Modify 13KV attachments	N/A	N/A	2	0
19	13kV O.E. conductor	STA. Beyond Project Limits South	19+91, 42' LT	To be Modified	After Pole Setting	1	0	1
20	13kV O.E. conductor	19+91, 42' LT	STA. Beyond Project	To Remain as is	N/A	N/A	0	0

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							Prior to Const.	During Const.
			Limits to Northeast					
21	Transmission Pole	19+77, 44' LT	N/A	To Remain as is	N/A	N/A	0	0
22	13kV O.E. near Pole at	19+02, 39' LT	N/A	De-Energize twice for drill shaft and mast arm installation	Request from Contractor	1	0	2
23	13kV O.E. conductor	16+81, 33' LT	17+66, 32' LT	To be Removed	After Pole Setting	1	0	1
24	13 kV O.E. conductor	16+81, 33' LT	17+60, 35' LT	To be Installed	After Pole Setting	1	0	1
25	13 kV O.E. conductor	17+60, 35' LT	17+67, 35' LT	To be Installed	After Pole Setting	1	0	1
26	13kV B.E. conductor	17+60, 35' LT	18+99, 139' LT	To be Installed	After Pole Setting	1	0	3
27	13kV B.E. conductor	17+67, 35' LT	19+91, 42' LT	To be Installed	After Pole Setting	1	0	3
28	120V O.E. conductor	17+67, 35' LT	18+33, 31' LT	To be Installed	After Pole Setting	1	0	3
28	120V O.E. conductor	18+33, 31' LT	19+47, 40' LT	To be Installed	After Pole Setting	1	0	3
30	13kV O.E. conductor	17+66, 32' LT	19+01, 32' LT	To be Removed	After Pole Setting	1	0	3
31	13kV O.E. conductor	19+01, 32' LT	19+91, 42' LT	To be Removed	After Pole Setting	1	0	3
32	120V O.E. conductor	17+66, 32' LT	18+33, 31' LT	To be Removed	After Pole Setting	1	0	3
33	120V O.E. conductor	18+33, 31' LT	19+01, 32' LT	To be Removed	After Pole Setting	1	0	3

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34	120V O.E. conductor	19+01, 32' LT	19+47, 31' LT	To be Removed	After Pole Setting	1	0	3
35	120V O.E. conductor	18+13, 28' RT	18+99, 44' RT	To be Removed	After Pole Setting	1	0	3
36	Span Guy wire	19+01, 32' LT	18+99, 44' RT	To be Removed	After Pole Setting	1	0	1
37	13kV O.E. conductor	19+01, 32' LT	18+99, 139' LT	To be Removed	After Pole Setting	1	0	3